

Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of April 6, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### 10. New England Power Company

[Docket No. ER95-910-000]

Take notice that New England Power Company, on April 14, 1995, tendered for filing Amendments to FERC Electric Tariff, Original Volume No. 5.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### 11. New England Power Company

[Docket No. ER95-911-000]

Take notice that New England Power Company, on April 14, 1995, tendered for filing a contract with the Massachusetts Bay Transportation Authority for construction, operation and maintenance of distribution facilities in Revere, Massachusetts.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10911 Filed 5-2-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-329-000, et al.]

#### Northwest Pipeline Corp., et al.; Natural Gas Certificate Filings

April 26, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Northwest Pipeline Corporation

[Docket No. CP95-329-000]

Take notice that on April 17, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108 filed a request with the Commission in Docket No. CP95-329-000 pursuant to Sections 157.205, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for approval to construct and operate modified metering facilities, authorized in blanket certificate issued in Docket No. CP82-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to construct and operate modified metering facilities at the Grace and East Raft River Meter Stations. Northwest states that by partially abandoning existing obsolete meter facilities and appurtenances and constructing and operating replacement facilities, it would more efficiently accommodate an existing firm transportation agreement with Intermountain Gas Company (Intermountain) and Intermountain's affiliate, IGI Resources, Inc. (IGI Resources). Northwest further states that it intends to remove and retire the existing obsolete 2-inch positive displacement meter at the Grace Meter Station. At the East Raft River Meter Station, Northwest proposes to remove and retire the existing obsolete 4-inch positive displacement meter. The retired meters from each meter station would be scrapped and replaced with updated facilities. The total estimated cost of upgrading the Grace Meter Station would be approximately \$42,328, and the total estimated cost of upgrading the East Raft River Meter Station would be approximately \$38,143 which would make a grand estimated total of \$80,471.

*Comment date:* June 12, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

##### 2. Texas Gas Transmission Corporation

[Docket No. CP95-341-000]

Take notice that on April 21, 1995, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky, 42301, filed in Docket No. CP95-341-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to

construct, install and operate approximately 0.93 mile of 8-inch pipeline paralleling the existing 6-inch portion of Texas Gas's Herbert-Cannelton system located in Ohio and Hancock Counties, Kentucky, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Gas states it is requesting authority to construct, install and operate approximately 0.93 mile of 8-inch pipeline paralleling the existing 6-inch portion of Texas Gas's Herbert-Cannelton pipeline system. The cost associated with such facilities is approximately \$413,000. Texas Gas proposes to have the facilities constructed and in service by November 1, 1995.

Texas Gas states that it is proposing the additional 0.93 mile of pipeline, as a result of the request by one of Texas Gas's existing customers located in Zone 3 and served off of the Herbert-Cannelton system, Ohio Valley Gas Corporation (Ohio Valley), for 500 MMBtu per day of firm transportation service under Texas Gas's FT Rate Schedule, effective November 1, 1995. Texas Gas states that such firm service is needed by Ohio Valley in order to accommodate additional residential and industrial growth on its system. A portion of the proposed loop is necessary, according to Texas Gas, to accommodate these firm transportation volumes for Ohio Valley.

Texas Gas also explains that the 0.93 mile of pipeline will serve to loop the existing 6-inch portion of the Herbert-Cannelton system providing added security for that portion of the system and those customers served off the Herbert-Cannelton system.

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

##### 3. Columbia Gas Transmission Corporation, National Fuel Gas Supply Corporation

[Docket No. CP95-343-000]

Take notice that on April 21, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25314, and National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-343-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain exchange services between Columbia and National Fuel, all as more fully set forth in the application on file with the Commission and open to public inspection.

The rate schedules for which these companies are seeking abandonment authority are as follows:

Docket No.	Order issued	Company	Rate schedule
CP64-67	Mar. 25, 1964 .....	Columbia .....	X-25
CP64-67	Mar. 25, 1964 .....	National Fuel .....	X-4
CP64-67	Mar. 25, 1964 .....	Columbia .....	X-26
CP76-316	July 20, 1976 .....	Columbia .....	X-42
CP76-316	July 20, 1976 .....	National Fuel .....	X-7
CP78-323	Apr. 10, 1979 .....	Columbia .....	X-88
CP78-323	Apr. 10, 1979 .....	National Fuel .....	X-35
CP76-19	Oct. 10, 1980 .....	Columbia .....	X-101
CP76-19	Oct. 10, 1980 .....	National Fuel .....	X-39

Columbia also requests abandonment authorization of the Thomas Corners temporary arrangement which was initiated by a Letter Agreement dated May 13, 1975, for which certificate authorization was not obtained. The companies state that the exchange agreements have been terminated.

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

#### 4. Columbia Gas Transmission Corporation

[Docket No. CP95-348-000]

Take notice that on April 24, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25314, National Fuel Gas Supply Corporation (National Fuel) 10 Lafayette Square, Buffalo, New York 14203, and Texas Eastern Transmission Corporation (Texas Eastern) Post Office Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-348-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon exchange services between the companies, all as more fully set forth in the application on file with the Commission and open to public inspection.

The companies request permission and approval to abandon the following exchange services which are no longer required:

Docket No.	Company	Rate schedule
CP74-9-004	Columbia .....	X-37
CP74-9-004	National Fuel .....	X-6
CP74-9-004	Texas Eastern .....	X-68

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

#### 5. CMS Gas Transmission and Storage Company

[Docket No. CP95-331-000]

Take notice that on April 18, 1995, CMS Gas Transmission and Storage Company (CMS) located at Fairlane Plaza South, 330 Town Center Drive, Suite 1100, Dearborn, Michigan 48126, filed in Docket No. CP95-331-000 an application pursuant to Executive Order No. 10485 and §§ 153.10-153.12 of the Commission's Regulations for a Presidential Permit to operate and maintain natural gas facilities at the International Boundary between the State of Michigan, and the Province of Ontario, Canada, in order to export and import gas to and from Canada, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that CMS seeks a Presidential Permit in order to operate and maintain, as a natural gas pipeline, the U.S. portion of an existing 12-inch diameter natural gas liquids pipeline (the "Polysar Pipeline") that crosses the St. Clair River between the United States and Canada at Maryville, Michigan. The Polysar Pipeline will interconnect with the Bluewater Pipeline, a 3.1-mile, 20-inch diameter natural gas pipeline that CMS will be constructing and operating as part of its intrastate pipeline system.

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

#### 6. CMS Gas Transmission and Storage Company

[Docket No. CP95-332-000]

Take notice that on April 18, 1995, CMS Gas Transmission and Storage Company (CMS) located at Fairlane Plaza South, 330 Town Center Drive, Suite 1100, Dearborn, Michigan 48126, filed in Docket No. CP95-332-000 an application pursuant to Section 3 of the Natural Gas Act and Sections 153.1-153.8 of the Commission's Regulations

for Section 3 authorization to site and operate natural gas facilities at the United States-Canadian border for importation and exportation of natural gas to and from Canada, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that CMS seeks authorization to site and operate the U.S. portion of an existing 12-inch diameter natural gas liquids pipeline (the "Polysar Pipeline") that crosses the St. Clair River between the United States and Canada at Maryville, Michigan and proposes to operate that pipeline as a natural gas transmission facility. The Polysar Pipeline will interconnect with the Bluewater Pipeline, a 3.1 mile, 20-inch diameter natural gas pipeline that CMS will be constructing and operating as part of its intrastate pipeline system as soon as practicable after the receipt of all necessary governmental approvals. It will be the responsibility of the individual shippers to obtain the appropriate import and export authority to transport natural gas through the facilities.

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell**

*Secretary.*

[FR Doc. 95-10913 Filed 5-2-95; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5201-7]

### Underground Injection Control Program, Hazardous Waste Injection Restrictions; Petition for Exemption—Class I Hazardous Waste Injection; Rollins Environmental Services of Louisiana, Inc.

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of Final Decision on Petition Reissuance.

**SUMMARY:** Notice is hereby given that reissuance of an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act has been granted to Rollins, for the Class I injection well located at Plaquemine, Louisiana. As required by 40 CFR Part 148, the company has adequately demonstrated to the satisfaction of the Environmental Protection Agency by petition and supporting documentation that, to a reasonable degree of certainty, there will be no migration of hazardous constituents from the injection zone for as long as the waste remains hazardous. This final decision allows the underground injection by Rollins, of the specific restricted hazardous waste identified in the exemption reissuance, into the Class I hazardous waste injection well at the Plaquemine, Louisiana facility specifically identified in the reissued exemption, for as long as the basis for granting an approval of this exemption remains valid, under provisions of 40 CFR 148.24. As required by 40 CFR 124.10, a public notice was issued February 16, 1995. The public comment period closed on April 5, 1995. EPA received no comments. This decision constitutes final Agency action and there is no Administrative appeal.

**DATES:** This action is effective as of April 13, 1995.

**ADDRESSES:** Copies of the reissued petition and all pertinent information relating thereto are on file at the following location: Environmental Protection Agency, Region 6, Water Management Division Water Supply Branch (6W-SU), 1445 Ross Avenue, Dallas, Texas 75202-2733.

**FOR FURTHER INFORMATION CONTACT:** Phil Dellinger, Unit Leader, State Programs/

Land Ban, EPA—Region 6, telephone (214) 665-7142.

**Richard G. Hoppers,**

*Acting Director, Water Management Division (6W).*

[FR Doc. 95-10879 Filed 5-2-95; 8:45 am]

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[FRL-5201-6]

### Availability of FY 94 Grant Performance Reports for Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability of grantee performance evaluation reports.

**SUMMARY:** EPA's grant regulations (40 CFR 35.150) require the Agency to evaluate the performance of agencies which receive grants. EPA's regulations for regional consistency (40 CFR 56.7) require that the Agency notify the public of the availability of the reports of such evaluations. EPA recently performed end-of-year evaluations of eight state air pollution control programs (Alabama Department of Environmental Management, Florida Department of Environmental Regulation, Georgia Environmental Protection Division, Kentucky Department for Environmental Protection, Mississippi Bureau of Pollution Control, North Carolina Department of Environment, Health, and Natural Resources, South Carolina Department of Health and Environmental Control and Tennessee Department of Conservation and Environment), and 16 local programs (Knox County Department of Air Pollution Control, Tn—Chattanooga-Hamilton County Air Pollution Control Bureau, Tn—Memphis-Shelby County Health Department, Tn—Nashville-Davidson County Metropolitan Health Department, Tn—Jefferson County Air Pollution Control District, Ky—Western North Carolina Regional Air Pollution Control Agency, NC—Mecklenburg County Department of Environmental Protection, NC—Forsyth County Environmental Affairs Department, NC—Palm Beach County Public Health Unit, Fl—Hillsborough County Environmental Protection Commission, Fl—Dade County Environmental Resources Management, Fl—Jacksonville Air Quality Division, Fl—Broward County Environmental Quality Control Board, Fl—Pinellas County Department of Environmental Management, Fl—City of Huntsville